A dans Corporation to attempt completion of subject well.

FILE NOTATIONS		72
Entered in NID File  Entered On S R Sheet  Location Map Pinned  Card Indexed  I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	
COMPLETION DATA:  Date Well Completed 11-2-22  OW	Location Inspected  Bond released  State of Fee Land	
LOGS F	ILED	
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When used as 4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

 Plat made by
 Date

 ½" Base Map
 Date

 Plat Book
 (Pend.)
 Date

 Block Map
 (Pend.)
 Date
 (Comp.)
 Date

 Block Map Tr.
 (Pend.)
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COMPANY HUMBLE OIL & REFINING COMPANY

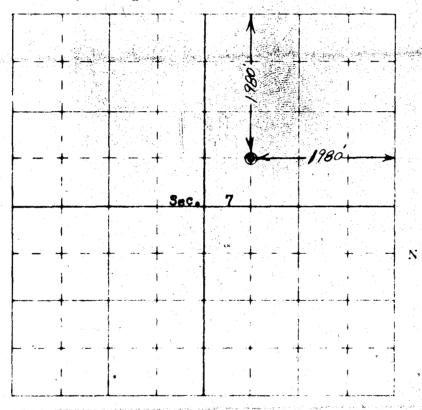
Well Name & No. GOVERNMENT - WOLF

Location 1980' FROM THE NORTH LINE & 1980' FROM THE EAST LINE

Being in center SW NE

Sec 7 T 11 S, R 21 E, S.L.V., Uintah County, Utah

Ground Elevation 5486 ungraded ground



4 inches equals 1 mile

Surveyed 23 June

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

> legistered Land Surveyor. James P. Leese

Utah Reg. No. 1472



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Land Office
Lease No. 8-015197

	MOTICES A	IND REPU	RTS ON WELLS	
NOTICE OF INTENTION TO DRILL		SUBSFOLIENT PE	PORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	'	l III	PORT OF SHOOTING OR ACIDIZING	L L
NOTICE OF INTENTION TO TEST W.	ATER SHUT-OFF	l ti	PORT OF ALTERING CASING	i i
NOTICE OF INTENTION TO RE-DRII	LL OR REPAIR WELL	l II	PORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	(1	PORT OF ABANDONMENT	ı
NOTICE OF INTENTION TO PULL OF		SUPPLEMENTARY	WELL HISTORY	
NOTICE OF INTENTION TO ABANDO	ON WELL			
(INDI	CATE ABOVE BY CHECK MARK		OTICE, OR OTHER DATA)	
			June 27, 196	<b>1</b> , 19
GOVERNMENT - WOLF				
Well No. 2 is loc		$\frac{ N }{ M }$ line and $\frac{ N }{ M }$	1980 ft. from $\frac{E}{E}$ line of	sec. 7
Si-NE Section 7 (14 Sec. and Sec. No.)	13 <b>5</b> (Twp.)	21E (Range)	S. L. M. (Meridian)	
Wildcat	Uir	tah	Utah	
(Field)	(County	or Subdivision)	(State or Territory)	
	to objective sands; show siz ing points, and all o			
tary drilling equipment variety of the surface. Production the required amount ogs will be run befor	to objective sands; show sizing points, and all call the use Surface Casing on Casing: Require cament. All	d to drill to Approximating amount of oil or gas ship or abandons	approximately 8800° ely 1100° of 10-3/4° cos will be tested, ent and stimulation	to the comented electric
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June 29, 1961

Humble 011 & Refining Co. P. O. Box 3082 Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government - Wolf #2, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 7, Township 11 South, Range 21 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg

cc: Don F. Russell, Dist. Eng. U. S. Geological Survey Salt Lake City, Utah

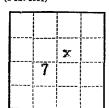
Bi	idget Bure	eau No. 42	-R356.5.
LAND OFFICE	SIG		
LEASE NUMBER _	U-015	197	
UNIT			

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess		P. O Dura	ngo, Color	ado	Cor	ned COPY	( SIGNED ) C	& Refining Compar	
Phone				Cher:	ry 7-0210	·	Age	Agent's title Dist. Acct'g. Sur.			
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)	
VER NMEN	T WO	LF									
sw ne	118	21E	2							TD 4322' Spudded 7-4-61	
										Drlg. shale.	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4 Approval expires 12-31-60.
Land Office
Lease No. U=015197
Lease No. W=015197

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Casing Report
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
Covernment-Colf	August L. , 1961
Well No. 2 is located 1980 ft. from	$\begin{cases} N \\ S \end{cases}$ line and 1980 ft, from $\begin{cases} E \\ VV \end{cases}$ line of sec. 7
SW NE Section 7 118	SIE SIM
(1/4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Wildcat Uinta (Field) (County o	r Subdivision) (State or Territory)
(State names of and expected depths to objective sands; show size	rel isft. 5466 Ungraded ground.  LS OF WORK  ss, weights, and lengths of proposed casings; indicate mudding jobs, cement- ther important proposed work)
Set 1 joint, 28°, of 16" conductor partition of	ipe, at 32', and cemented to surface
Set 3b joints, 1086', of 10-3/b" 50 ( 800 sacks cement, Casing set at 1103'	casing, and cemented to surface with
Company Humble Oil & Refining Comp	writing by the Geological Survey before operations may be commenced.
AddressP. 0. Box 3082,	
Purango, Colorado	By COPY (ORIGINAL) B. M. BRADLEY
	Title Dist. Supt.
***************************************	IIIIC

	pproved.	_
Budget	Bureau No	. 42-R356.5

		. 12 1000.0.
AND OFFICE	SIC	
EASE NUMBER _	U-01519	7
NIT		

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Uta	h		Co	ounty	Uintah	J	Fie	ld	Wildcat	
												rilling and producing
												& Refining Company
										- F		CHAS. C. JOHNSON
					Cherry 7-0210							
	Sec. and 1/4 of 1/4		RANGE	WELL No.	DAYS PRODUCED		GRAVITY	Cu. Fr. of (In thousar		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of teet for gasoline content of gas)
GO	VER NME	T WO	LE									
7	sw ne	118	21E	2								Drlg. @ 6977!
			**									
	·	11	1	1	1		1	<u>l</u>		<u> </u>	1	1



runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were \_\_\_\_\_ Mo cu. ft. of gas sold; \_\_\_\_\_ Mo cu. ft. of gas sold;

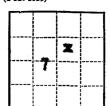
	Budget Bu		42-R356.5.
LAND OFFICE	SLC		
LEASE NUMBER	, v-015	197	
UNIT			

### LESSEE'S MONTHLY REPORT OF OPERATIONS

$\mathcal{A}$	gent's	addr	ess		P. (	Septer	)	Co	mpany Hu	opy (ORIGINAL	& Refining Company
P	hone .				Cher	ry 7-0210			ent's title _	Dist. Ac	ct!g. Supr.
	EC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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7 SI	i ne	118	218	2	-	•	•		•	•	TD 8520* Running logs.
							a				
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-881 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

,	V
Budget Bureau No. 42-R358.	4.
Approval expires 12-31-60.	

Land Offic	. SIC
Lease No.	U-015197
11_14	

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF	INTENTION TO DRILL		SUBSEQUENT R	FPORT OF WAT	FP SHIT-OFF	
	INTENTION TO CHANGE P		1		DTING OR ACIDIZING	
NOTICE OF	INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT R			
1	INTENTION TO RE-DRILL	i	N		RILLING OR REPAIR	
NOTICE OF	INTENTION TO SHOOT OR	ACIDIZE	II .		NDONMENT	
NOTICE OF	INTENTION TO PULL OR A	LTER CASING	11		RY	1 1
NOTICE OF	INTENTION TO ABANDON	WELL	Casing	Report		XX
			_			
	(INDICAT	TE ABOVE BY CHECK MARK NA	TURE OF REPORT, I	NOTICE, OR OTH	IER DATA)	
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Well No.	is locate	ed 1980 ft. from	line and	1980 ft. f	rom E line	of sec. 7
SW HE	Section ?	118 2	1 <b>12</b>	<b>6</b> . T 54		
	ec. and Sec. No.)		P488	SIM		
Wilde	**************************************	(Twp.) (Rai	ige)	(Meridian)	l <b>ta</b> h	
	(Field)	(County or Su	bdivision)	<del>-</del>	(State or Territory	v)
						_
I he eleva	tion of the derrick	floor above sea level	is ft.	. 5486°	ungraded gr	TOURS,
		DETAILO	OF WORK			
			OF WORK			
(State names	of and expected depths to	objective sands; show sizes, w ing points, and all other	eights, and lengti important propo	is of proposed o led work)	asings; indicate mu	ıdding jobs, cement-
TD 8520	31 _					
	· •					
Set com	sont plug and a	bandoned bottom o	of hale as	Collamon:	Comment with	
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with 75	5 secks coment	•				
	_					
ASLCST	ablacary secure	ed from Mr. C. F.	Russell t	o abando	n bottom of	bole.
Lunderste	nd that this plan of work :				_	_
- 41461962	char chie plan or work		ing by the Geologi	cal Survey befo	ore operations may	be commenced.
Company	SOMETE OFF & 1	defining Company				
	P. O. Box 1082					
Address		- T				ű.
	Durango, Color	rado		COPY (or	RIGINAL) B. M	<b>BRADIFY</b>
			By	COPY (%	IGNED / W. III	. williami
	·		•	We ste	bradley	

	Budget Bureau No. 42-R356.5.
LAND OFFICE	SIC
LEASE NUMBE	R U-015197

### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or the	mon	th of	•	October		, 19 61,			rilling and producing	
A gent's	addr	ess	<del></del>	P. (	). Box 308	<u> </u>	Co1	npany <u>H</u>	umble Oil	& Refining Company	
			<u> </u>	Dur	ango, Colo	rado	Sig	ned	GUPT ( SIGNED	) CHAS. C. JORNSON	
Phone .				2117	-0210			Agent's title Dist. Acct'g. Supr.			
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gae)	
OVER NMEN	T WO	IJ									
SW NE	118	21E	2	•		•				W. O. Comp. rig. TD 8520!	
										PBTD 7650	
			ta.								

No...... runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

Form approved. Budget Bureau No. 42-R356

LAND OFFICE SIC		
LEASE NUMBER U-015	197	
l lawy		

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addi	·ess	<u>. 11</u>	P.	O. Box 308	2		npany Hu	mble Oils	Refining Compan
				Dur	ango, Colo					CHAS. C. JOHNSON
Phone .				247	-0210		Age	ent's title	Dist. Acc	t'g. Suor.
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	Days Produced	Barbels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, can date and result of test for gasoline content of gas)
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w ne	118	21.B	2	-				•		Perf 5911-13'
										TD 8520' PBTD 5950'
Haray										

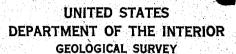
runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approved Budget Bureau	No. 42-R356.5
EAND OFFICE	SIC	
LEASE NUMBER	V-0151	97
ilat		

### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of December , 196 Agent's address P. O. Box 3082 Durango, Colorado								Company Humble Oil & Refining Compa Signed COPY (SIGNED) CHAS. C. JOHNSON				
hone_				2)17-	-0510		Age	ent's title	Dist. Ac	ct'g. Supr.		
Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasoli content of gas)		
RIME N	WO!	ľ										
NE	118	218	2									
•••		6. A.E.	•							Testing TD 8520		
										PBTD 5950'		

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-829 (January 1950)



	Budget Bureau No. 42	-R356.5
LAND OFFICE	SIC	, yu
LEASE NUMBE	T-015197	
Gow	rernment Wolf	1

Form approved

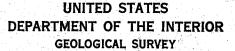
### LESSEE'S MONTHLY REPORT OF OPERATIONS

S	tate	Utah			Co	unty Uinta	h		Field	Wildcat	
	1 1 1 1 1	e foll	owin <b>g</b>	is a	correc	t report of	operati			(including d	rilling and producing
	gent's					Box 3082	2	(	Company	Humble Oil	& Refining Company
	7					ngo, Color			Siøned	GUPY ( SIGNED )	CHAS. C. JOHNSON
P	hone_				247-	0210			gent's tit	le Dist. Ac	ct'g. Supr.
=	EC. AND	-	Range	WELL No.	DATS PROBUCED	Barrels of Oil	GRAVITY	Cu. Fr. or G	GALLONS	OF BARRELS OF WATER (If	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
OVI	er nme	nt w	IF								
	i ne	118	21E	2	•						Testing
											TD 8520 1 PBTD 5950 1
Agrica Agrica											
		isof b									
				45							

Note.—There were runs or sales of oil; Mo M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved.
Budget Bureau No. 42-R856.5.

LAND OFFICE SIC

LEASE NUMBER U-015197

UNIT GOVERNMENT WOLF

### LESSEE'S MONTHLY REPORT OF OPERATIONS

A1	Agent's address Phone					uary 3082 ngo, Color 0210	ado	Si	Company Humble Oil & Refining Compan Signed COPY (ORIGINAL) CHAS. C. JOHNSON Agent's title Dist. Acct'g. Supr.				
S1 3.	C. AND OF 1/4	Twr.	RANGE	WELL No.	<b>Дата</b> Рвовисяв	Barrels of Oil	GRAVITY	Cu. Fr. of Ga. (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)		
NAE	rnmen	r wo	<u>u</u>										
7 SW	NE	118	21E	2							Testing TD 8520' PBTD 5950'		
			7										

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved. Budget Bureau No. 42-R356.5.

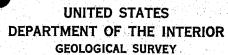
LAND OFFICE \_\_ LEASE NUMBER U-015197 UNIT Government Woll

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LESSEE'S MONTHLY REPORT OF OPERATIONS

				Dura	ngo, Color	ado	Sign					
Phone .				247-0	0210		Age	nt's title	Dist. Ac	ct'g. Supr.		
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GBAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)		
ernen	T WO	LF.										
w ne	פננ	SIE	•	•					-	Testing TD 8520 PBTD 5950		
										PER 9990		
						*						

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE SIG

LEASE NUMBER U-015197

UNIT Government Wolf

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	add1	'ess		Dobs	3082 Ingo, Color	ade		Company Humble Oil & Refining Compan Signed COPY (ORIGINAL ) CHAS. C. JOHNSON				
Phone				247-	0210			Age	nt's title _	Dist. Ac	et'g. Supr.	
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PROBUCED	Barrels of Oil	GRAVITY	Cu. Fr. of (In thousar	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caused date and result of test for gasoline content of gas)	
over iment	WO	<b>P</b>										
SW NE	115	218	2	•		•					Testing	
											TD 8520' PBTD 5950'	
			133									
	14,417 21. 166											

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ Mo \_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



## **UNITED STATES** DEPARTMENT OF THE INTERIOR

orm approved. udget Bureau No. 42-R356.5 LAND OFFICE LEASE NUMBER COVERNMENT WOL

### LESSEE'S MONTHLY REPORT OF OPERATIONS

**GEOLOGICAL SURVEY** 

Agent's	7.5		4 4 7 7 7	Box	3082		Cor	npany Hu	mble Oil	& Refining Compan
					ngo, Color	ado	Sig	ned CO	PY (ORIGINAL)	CHAS. C. JOHNSON
Phone				247-	0210		Age	ent's title	Dist. Ac	ctig. Supr.
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
VER MMEN	r wo	ľ								
SW NE	115	21E	2					-		Temp. Shut-in
										TD 8520' PBTD 5950'
			3.1							
	100									

Form 9-829 (January 1950)

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

...... M cu. ft. of gas sold;



## Copy N. L.C.

**UNITED STATES** 

LESSEE'S MONTHLY REPORT OF OPERATIONS

Budget Bureau No. 42-R356 Approval expires 12-31-60.

### SIC

LEASE NUMBER -UNIT Government

### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

The wells) fo Agent's	or the	e mon	th of	June			, 19 <b>62</b> ,			trilling and producin				
agent s	auur	COO		Dura	ngo. Color	ado	Sig	npany COP	V (URIGINAL)	& Refining Compar SHAS. C. JOHNSON				
Phone .				247-			Agent's title Dist. Acct'g. Supr.							
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GBAVITY	CU. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas)				
ernme ni	WOI	<u>E</u>												
i ne	lls	215	2							Temp. Shut-in TD 8520' PBTD 5950'				

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil; \_\_\_\_\_No\_\_

Note.—There were .



DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R356. SIC LAND OFFICE U-015197 LEASE NUMBER \_ Government Wolf

### LESSEE'S MONTHLY REPORT OF OPERATIONS

**GEOLOGICAL SURVEY** 

Agent's				Box 3	July 1082 go, Colora	1 i u		Con	npany Ha	mble Oil Y (ORIGINAL)	& Refining Compar CHAS. C. JCHNSCN
Phone											ct's Supr.
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousar	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas)
ernmen	. Mol	F									
w ne	118	21.E	2	_						_	Temp. Shut-in
											TD 8520' PETD 5950'

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 23, 1962

Humble Oil & Refining Company

Box 3082

Durango, Colorado

Attention: Charles C. Johnson, Dist.

Acct'g. Supr.

Re: Well No. Government Wolf #2 Sec. 7, T. 11 S, R. 21 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of July, 1952 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission, require that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Will Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

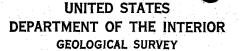
OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP:cnp

Enclosures: (Forms)





	F	form app Budget P	proved.	Io. 42–F	J/W 2356.5
 LAND C	FEICE	SLC			ملر
LEASE	ACM DEV				
Haurr	Gove	rme	at Wo	olf	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	wells) fo Agent's			Boo	3082	ugust			Con	npany Hur	mble Oil	& Refining Company
				Dui	ango,	Colorado			Sign	$_{ned}$ COF	Y (ORIGINAL)	CHAS, C. JOHNSON
	Phone			247	-0210				Age	nt's title .	Dist. Ac	ct'g. Supr.
	SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of (	las ds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
OVE	RIMENT	WOL	F									
SW	NE	118	21E	2	-					•	-	Temp. Shut-in
vi.												TD 8520' PBTD 5950'
1 - 15												
. 1												
			*:									
					\$1.							
. 39	<b>,</b> 70											

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



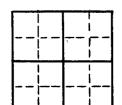


### SUBMIT IN DUPLICATE





paris	
7	



## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian
Lease No

### SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Inten								
	tion to Drill			Subsequent Repor				
	tion to Change Plans.			Subsequent Repor		_	_	
	tion to Redrill or Repa			Subsequent Repor		_	_	
	tion to Pull or Alter C	_	1 1	Supplementary W		-		
Notice of Inten	tion to Abandon Well	•	$\vdash \dashv$			•••••		
16 n	(INDICATE AI	BOVE BY CHECK MARK I	NATURI	e of Report, Notice, or o	THER DATA)			
More	+ Wall			Sept	ember.	ł.,	<b>,</b>	19.62
Well No	2 is located	1980. ft. from	{N} <b>\$</b>	line and 1980	ft. from	{E}   lin	ne of Sec	7
C. NE% S	Sec. 71	1.S. 21E		S.L.M.				
(1/4 Sec. and Se	ec. No.)	(Twp.)		(Rang	e)	*	(Meridian)	
Wildcat		Uintal	<b>1</b>			Utah		
	Field)			Subdivision)			or Territory)	
	of the derrick floor a plugging bond has be	•		_		•		
		DETAI	LS (	OF WORK				
	and expected depths to o points, and all other imp							e mudding
ALAMO C	ORPORATION propos	es to attemp	t co	mpletien of sub	ject w	ell as	fellews:	
1.	Squeeze perforat	ions 5911' to	59	25'.				
1. 2.	Squeeze perforat				ive zo:	ne 5912	2 <b>' -</b> 5925	.1
		ove and below			ive zo:	ne 5912	2 <b>' -</b> 5925	.1
2.	Block dqueeze ab	ove and below - 5925'	и ро	tential product	ive zo:	ne 5912	2 <b>1 -</b> 5925	1
2. 3. 4.	Block dqueeze ab Reperforate 5912	ove and below - 5925' or commercial	<b>v</b> po	tential product		ne 5912	? <b>! -</b> 5925	1
2. 3. 4. Work is	Block dqueeze ab Reperforate 5912 Test and treat f	ove and below 5925' or commercial on or before	w po	tential product roduction rtember 15, 1962	2			
2. 3. 4. Work is	Block dqueeze ab Reperforate 5912 Test and treat f	ove and below - 5925' or commercial on or before	po l pr Sep	roduction otember 15, 1962	2 sion before	e operatio		ommenced
2. 3. 4. Work is	Block dqueeze ab Reperforate 5912 Test and treat f to be commenced at this plan of work must Alamo Corporatio P.O. Box 208	- 5925' or commercial on or before	po l pr Sep	roduction otember 15, 1962	2 sion before	e operatio	ns may be c	ommenced

producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

1



## Copy H.L.C.

Form approved. Budget Bureau No. 42-R356.5

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE SIC LEASE NUMBER U-015197 UNIT Government Wolf

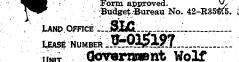
### LESSEE'S MONTHLY REPORT OF OPERATIONS

	$w\epsilon$	ells) fo	e foll or the	owing e mon	is a th of	correct Sep	t report of	operati	ons and , 19_ <b>62</b> ,	Company Humble Oil & Refining Company					
							ango, Colo								
	SE	ione _		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousar	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
10	VER.	nmen'	r Wo	F											
7 5	SW.	NE	113	21E	2	-	.: <del>-</del>		-			- -	TD 8520', PBTD 5950 Perf 5890-5910' Acidizing W. O.		
•															
									·						
						1 //									

NOTE.—There were \_\_\_\_\_\_ Mc cu. ft. of gas sold; \_\_\_\_\_\_ Mc cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)



### LESSEE'S MONTHLY REPORT OF OPERATIONS

t's .e	addr	ess		Box 3	3082		, 19. <b>62</b> ,			
.e				Threar				mpany H	umble 011	& Refining Company
一十				Date of	go, Color		Sig	በበበ	Y (ORIGINAL)	CHAS. C. JOHNSON
ND 14	Twp.		Phone 247-0210 Agent's title Dist. Acct'g. Supr.							ct'g. Supr.
		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E 3.96	LIO 1	730								
CNI	WU.	<u> </u>								
	118	21E	2			•			_	TD 8520', PBTD 595 Swab testing
	ord )). His		å							( ) Ea
										Y. S. S.
			l.							
			No.							
	i i									
	Miller Mari									
	1 🛬	, ,								
				118 217 2	318 218 2			118 218 2		118 218 2

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.









	Post

	!			
1	1 12	OIL & GAS	CONSERVATION	COMMISSION
	<del></del>			

Lease No. U-015197-A Public Domain .....

Fee and Patented.....

SALT LAKE CITY, UTAH

Lease No.	
Indian	
Lease No.	••••••

### SUNDRY NOTICES AND REPORTS ON WELLS

<del></del>						
Notice of Intention to D			Subsequent Report of Water Shut-off			
Notice of Intention to C	hange Plans		Subsequent Report of Altering Casing			
Notice of Intention to R	tedrill or Repair		Subsequent Report of Rec	drilling or Repair		
Notice of Intention to P	ull or Alter Casing		Supplementary Well Histo	ory		
Notice of Intention to A	Abandon Well		Subsequent Report of	Abandonment		
A			RE OF REPORT, NOTICE, OR OTHER DATA!			
Sout - W	alf		MOACHDET	, 19.62		
Well No2	is located 1980 ft.	from $\begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases}$	line and 1980 ft. from	line of Sec7		
C NEA/4 Sec. 7	11 S 21 E	} •	S.L.M. (Range)			
	(Twp.)		(Range)			
	Uin	itah		Utah (State or Territory)		
(Field)			Subdivision)	(State or Territory)		
	errick floor above sea l					
A drilling and plugging	g bond has been filed v	with		***************************************		
	D	ETAILS	OF WORK			
			izes, weights, and lengths of proormation, and date anticipate sp	oposed casings; indicate mudding pudding-in.)		
The Alamo Corporat	ion plugged & aban;	doned s	ubject well as follows	<b>3:</b>		
1. Drilled out pr	reviously cemented	plug to	4750'.			
2. Displaced water	er, in hole, with	.5# wt.	& 70 visc. mud.			
	sxs cement from 4	1750' up	to 4475'.			
4. Shut in for 18		- •				
5. Tagged top of	cement plug @ 4475	)'• : 7 ~		4161 cer at the surface		
6. Set regulation 11-6-62.	i dry hole marker i	nazs	xs. cement prug inside	e 4½" csg. at the surfac		
This location	will be cleaned up	in the	near future.			
I understand that this pla	n of work must receive app	proval in w	riting by the Commission befor	e operations may be commenced.		
Company ALAMO	CORPORATION		$\bigcap$	*		
Company	_					
Address P.O. Bo	)X		By tale 1/200	rell		

Title Geologist INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Robert Bocell,

Vernal, Utah





#### STATE OF UTAH

### OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah					
The best of the state of the st					
To be kept Confidential until (Not to exceed 4 months after filing date)					
LOG OF OIL OR GAS WELL					
LOCATE WELL CORRECTLY Lork					
Operating Company Humble Oil & Refining Co. Address P.O. Box 3082, Durango, Colorado					
Lease or Tract: Government Wolf Field Broken Arrow WC State Utah					
Well No. 2 Sec. 7 T.11S R. 21E Meridian S. L. C. County Uintah					
Location 1980 ft. \[ \begin{pmatrix} pm					
The information given herewith is a complete and correct record of the well and all work done thereon					
so far as can be determined from all available records.  Signed Stadley B. M. BRADLEY					
Date December 7, 1962 Title Dist. Prod. Super.					
The summary on this page is for the condition of the well at above date.					
Commenced drilling July 4, 1961, 19 Finished drilling October 3, 1961, 19					
OIL OR GAS SANDS OR ZONES  (Denote gas by G)					
No. 1, from 4712 to 4732 (G)* No. 4, from to					

	(Denote	gas by G)	
No. 1, from 4712	to 4732 (G)*	No. 4, from	to
No. 2, from 5915	to 5922 (G)	No. 5, from	to
No. 3, from	to	No. 6, from	to
* POSSIBLE	IMPORTANT	WATER SANDS	•
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from ,	to

#### CASING RECORD

Size	Weight	Threads per	Make Am		Amount Kind of shoe	Cut and pulled from	Perforated		1
casing	per foot			Amount			From-	To-	Purpose
16"	65#	8	H-40	281	_	-	**	-	Conductor
10-3/4	™ 45.¥	88	J-55	1094	Guide	-		-	Surface
		1.6#-8	J-55	75851	Float		5911	59.25	Production
~									
								· 	

#### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	321	30 sx	Halliburton		
10-3/4	<b>" 1103'</b>	900 sx	Halliburton		,
112#	76001	. 755 sx	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ...... Depth set ..... Size -----Adapters-Material....

SHOOTING RECORD

FOLD | MARK

### FORMATION RECORD—Continued

				ECORD—Continued
	FBOM-	то-	TOTAL FEET	FORMATION
	÷		·	
		·		
		,		
			was t	L HISTORY
			W. Co. A.	<u> </u>
Spudd	ed 7-4-61.			
<del>-</del>		-4- B OP A		
		nic Focus, GR/1	, remp survey	
DST #	1 4627-4655		rs with very w	eak blow throughout test. No gas to surface.
DST #	2 4715-4736	Tool open wit	muddy fresh h strong blow,	Gas to surface in 26 mins, initial valumn
		42,500 on re	ingrease to 1	Bo.000 ou ft in 2 hrs. Recovered 85h
DST #	3 4822-4855	roor obeu ≤ u	rs. with good	ater, 554' muddy slight salt water. blow, increase slightly for 30 mins,
		decrease to M	eak in I hr &	15 Minutes. No gas to surface. Recovered water cut in lower 60'.
dst #1	5009-5034	Tool open wit	h weak blow, i	ocreased to fair at end of test. no gas
		water, no sho	w oil.	fluid; 105' water out mud, 360' salt
DST #	5 5119-5147	Tool open 2 h	ra. with weak	blow, increased to fair in 30 minutes,
		muddy salt wa	ter.	est. No gas to surface. Recovered 1230'
DST #	5918-5998	Tool open 2 h	rs, with stron	g blow, Gas to surface in 3 mins. Spray scovered 45' of distillate, 25% muddy
	4.	water. Ist me	asurement after	f 5 min flow 1.7MMgf: 10 min 3.2 MMgf:
	t mer ta diyer ing seers		0 min 4.4; 45; 45; 45 min 4.5; 2	oin h.A. I ho h R. I ho II wee h 9. 11
DST #7	6324-6969	Tool open 2 h	rs with weak bl	low throughout test. Recovered 2251 fluid
DST #8	69 28-6977	しょうつ 、風はは。 ソリ	' milday water).	No gas, no show. -pass tool, blow weak, dead in 30 min.
	7535-7557	VECOARLEC TIO	, mad's trautra	r gas cut.
DUL TY	1000-1001	gas measured b	2.000 on the hi	low. Gas to surface in 8 min; in 30 min min 5,600 cu ft; 1 hr 6,200 cu ft; 12
		nr 7, 200 cu 1	t: 14 hrs 0.200	ou ft: lm3/k hrs 8.200 ou ft: 2 hrs 8500
dst #1	0 7632-7653	Tool open 2 hi	cs. weak blow t	y gas cut mud. hroughout test. Gas to surface (NONE).
	,	Recovered 1116 water, 572' water	' fluid as fol	lows; 455' water cut mud, 91' mud cut
DST #1	1 7793-7842	Tool open 2 h	s. weak blow.	increased to fair in 30 min. Steady
		remainder of a	est. No gas t	o sufface. Recovered 535' gas out drilling
DST #1	2 7915-7948	Tool open 2 h	s, weak blow t	hroughout test. No gas to surface.
		:		as cut drilling mud.
Core #	1 4716-4768	Out 52', recov	ered 51'; 19'	sandstone, fine to med, weak to good
	, 30)	L. THIRTHIDEGGEO	i tite sandston	n in lower 5', poor to tite porosity.  e & dark gr shale in 1' to 2' beds, no s
		anda o. said	rs edec egote i	36', 39' 40', 41'. 15' shale, dark br sandstone, fine med, shaly, tite, no
Dama H	A 1.06A 1.00A			
COFE #	c_4000-4005	same as above	W/shale partin	8ss, fair por, trace of fluor. 2'ss,
		tite, no show!	l' shale. 7'	es, fine grained, tite, no show, 32'
		shale.		,

room open s uls. weak blow throughout test. No gas to surface. Recovered 262 very slight gas cut drilling mud.

Core #1 h716-h768 Cut 52', recovered 51'; 19' sandstone, fine to med, weak to good odor, yellow fluor, oil stain in lower 5', poor to tite poresity. 7' interbedded tite sandstone & dark gr shale in 1' to 2' beds, no s show. 6" sand stone beds at 36', 39' 40', 41'. 15' shale, dark br & red, 32" dark gr shale. 7' sandstone, fine med, shaly, tite, no show.

Core #2 4860-4882 Cut 22.5', recovered 2215' 58ss, fair por, trace of fluor. 2'ss, same as above w/shale partings, no show, 4' sand w/calcareous shale, tite, no show. I' shale. 7' ss, fine grained, tite, no show, 32' shale.

**到**於的游戏

#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. . If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run,-

Drilled to TD 8520 PBTD 7650 with cement plug 7750-7650 w/31 sx cement. Perf 7525-7537 w/2 holes / ft. Treated formation w/250 gals MSA & w/16,000 gals tailored water and 12,000# 20-40 sand, 350# WAC #8, 500# WGh, 550# CWI. No significant shows. Set cast iron bridge plug @5950' Perfs @ 5911-13. Recemented him casing w/400 ex cement thru perfs 5911-13. Temperature survey indicated cement top @ \$265', drilled cement to 5948. Perf 5911-25, natural test 3 hrs for 865 Mof/Day, treated w/250 gals MSA, 13000 gals tailored water, 13000# 20-40 sand, sand injected 1 to 12. Tested well stabilised @ 875 Mcf/Day on 2" choke for 22 hrs. Pressure tests. Ran McCullough Tracer survey through perfs 5911-5925. Well shut-in for pressure build-up 1-2-62. Tests Run. Well temporarily shut-in until turned over to Alamo Corporation for workover. Well was plugged and abandoned 11-1-62.